Gasdagarna 2021

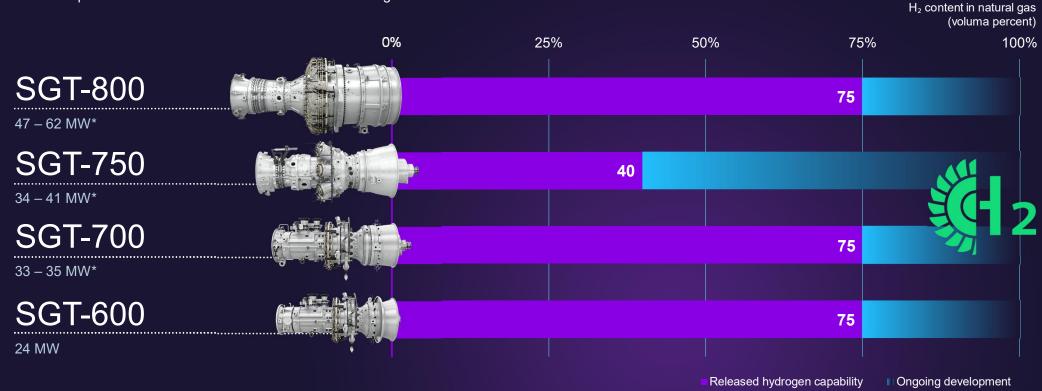
Vätgas i industriella gasturbiner

Jenny Larfeldt

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Hydrogen capability in Siemens Energy medium size gas turbines

All turbines equipped with DLE burner technology Power output in MW at ISO ambient conditions and natural gas



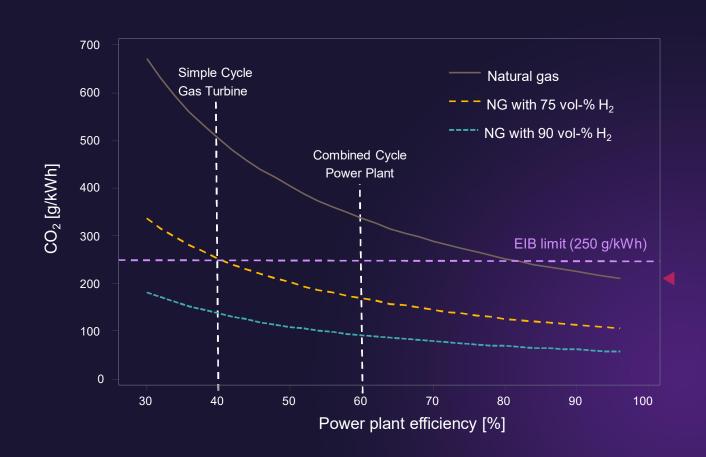
*The performance may be reduced based on H2 concentration, emissions requirement and power rating

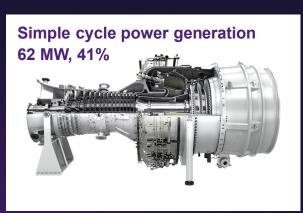
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Why Hydrogen?



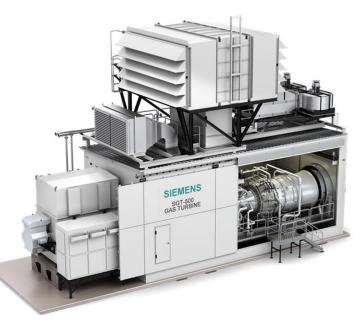






Hydrogen in gas turbines Examples of installation adaptions to consider

Examples of installation adaptions to consider	5-15%	15-30%	30-75%
Burner flash-back supervision	~	~	\checkmark
Burner flash-back control			\checkmark
Adjusted burner design ¹		\checkmark	\checkmark
Ignition fuel & central gas/purge air system		~	\checkmark
Enclosure gas detection system	\checkmark	~	\checkmark
Enclosure fire detection system		~	\checkmark
ATEX/CFD-considerations & ventilation adjustment	~	~	\checkmark
Gas fuel system (material, valves etc.)		~	\checkmark
Additional monitoring		\checkmark	\checkmark



Logics, procedures & approvals:

- **Operation and control:** Updated settings in the control system and modified start-up sequence. Adjustment of operation including turbine inlet temperature may be required depending on fuel constituents including level of H₂ and emission requirements
- Additional approvals and certificates from authorities may be required to get operating permission (customer scope)

Siemens Energy can provide solutions both for new units and existing fleet

Hydrogen roadmap Continuous development and experience across the fleet



test facility, Finspong Sweden

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(DLE) burner used in SGT-600, SGT-

700 and SGT-800



60% Hydrogen at 25ppm NO_x

Customer: Braskem

Country: Brazil

Hydrogen reference project Braskem, Brazil

Challenge

- Use of hydrogen as fuel gas to reduce use of natural gas, up to 60% not exceeding 25 ppm NO_x
- Reduced need for external grid supply
- High availability and reliability

Advanced Additive manufactured

Complete plant delivery, Siemens Energy

will build, own and operate the CHP,

burners capable for 100% H₂

HRSG and gas compressor

of steam and power

O&M contract based on delivery

Low cost for O&M

Solution



Benefits

at 25 ppm NO_x

Fuel cost savings

Technology

2x SGT-600 PG with 3rd generation

DLE system for up to 60% H₂ co-firing

- Operation on high levels of hydrogen in DLE, no need for water injection
- Lowest emissions using the latest DLE combustion system and control system <25 ppm NO_x
- Predictable operation and maintenance cost
- Tailor made flexible solutions in all important aspects

https://gasturbineworld.com/working-toward-100-percent-hydrogen/

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Zero Emission Hydrogen Turbine Center

The zero emission demonstrator plant at the gas turbine test facility in Finspång, Sweden

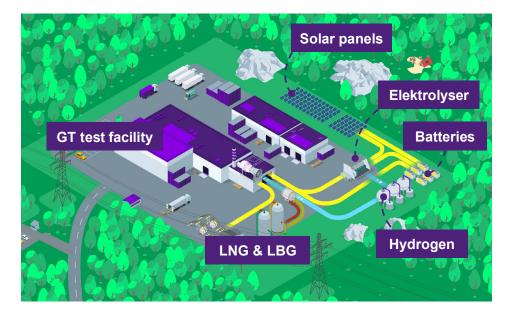
- Utilizes excess power from turbine test runs to produce hydrogen in an electrolyzer
- · Solar panels for continuous hydrogen production
- A micro grid together with batteries for backup
- Utilize the produced hydrogen as turbine fuel for upcoming turbine tests to reduce our own LNG consumption and provide inhouse testing of 3D-printed hydrogen burners

Three year project with funding from EU

- Operation starts in 2021
- Supports Siemens Energys efforts in achieving
 - 100% hydrogen ready gas turbines by 2030
 - climate neutral own operations by 2030
 - green electricity 100% of own power consumption by 2023
- Funded by the six partners and EU project ERA-Net Smart Energy Systems program through the Swedish Energy Agency

>> zehtc.org

The future energy system on display





LÄNSSTYRELSEN

ÖSTERGÖTLAND

CHALMERS UNIVERSITY OF TECHNOLOGY





ALMA MATER STUDIORUM

UNIVERSITÀ DI BOLOGN

FINSPÅNG

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Thank you





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