

26 May 2021

HYDROGEN EUROPE

Gasdagarna

Sabrine Skiker

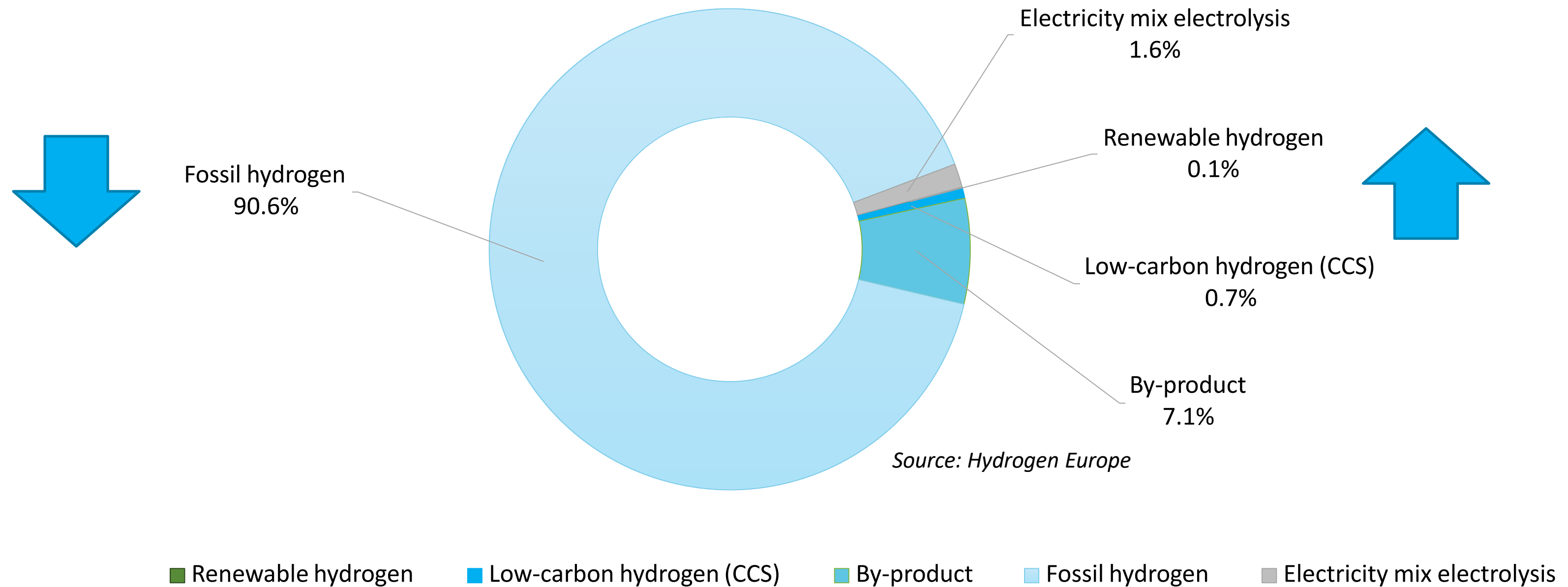
EU Policy Manager – land transport







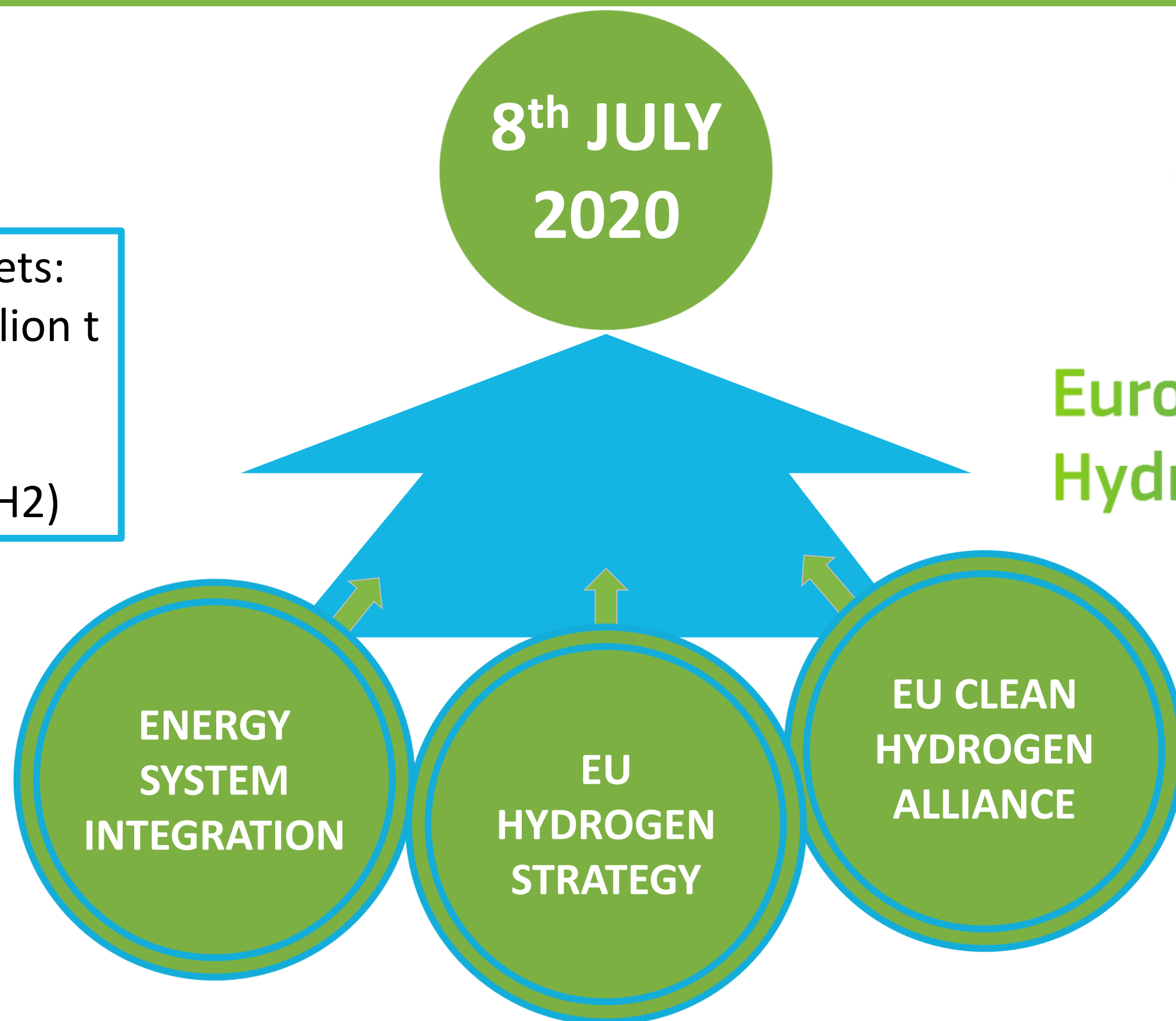
How is hydrogen produced today?



Hydrogen historical day: 3 important EU initiatives

Hydrogen strategy targets:

- 6 GW by 2024 (1 million t renewable H₂)
- 40 GW by 2030 (10 million t renewable H₂)



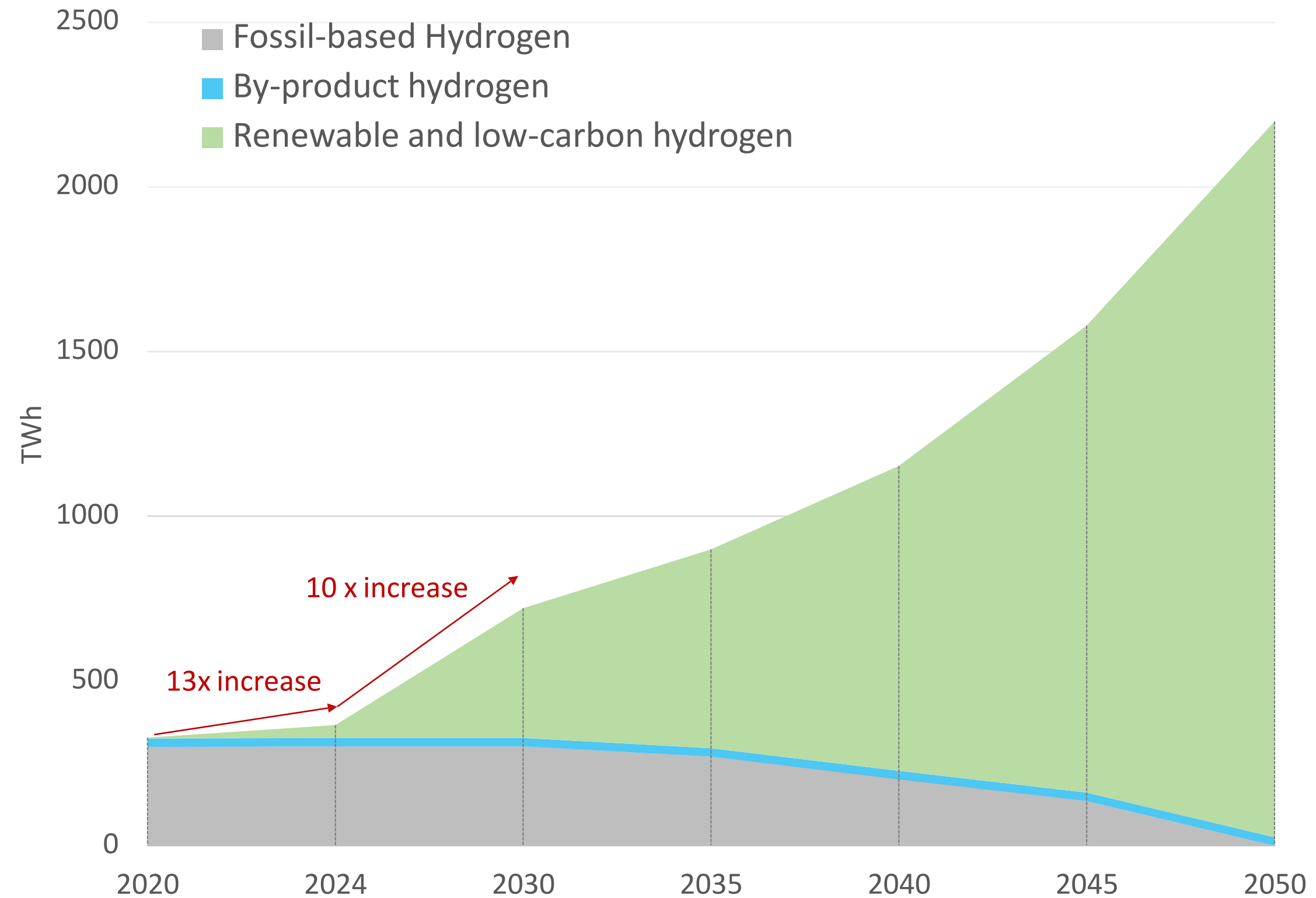
**European Clean
Hydrogen Alliance**

What we want

Enable clean hydrogen to:

- replace all unabated fossil hydrogen consumption,
- replace fossil fuels and feedstocks in other sectors where hydrogen can play a role – including the transport sector

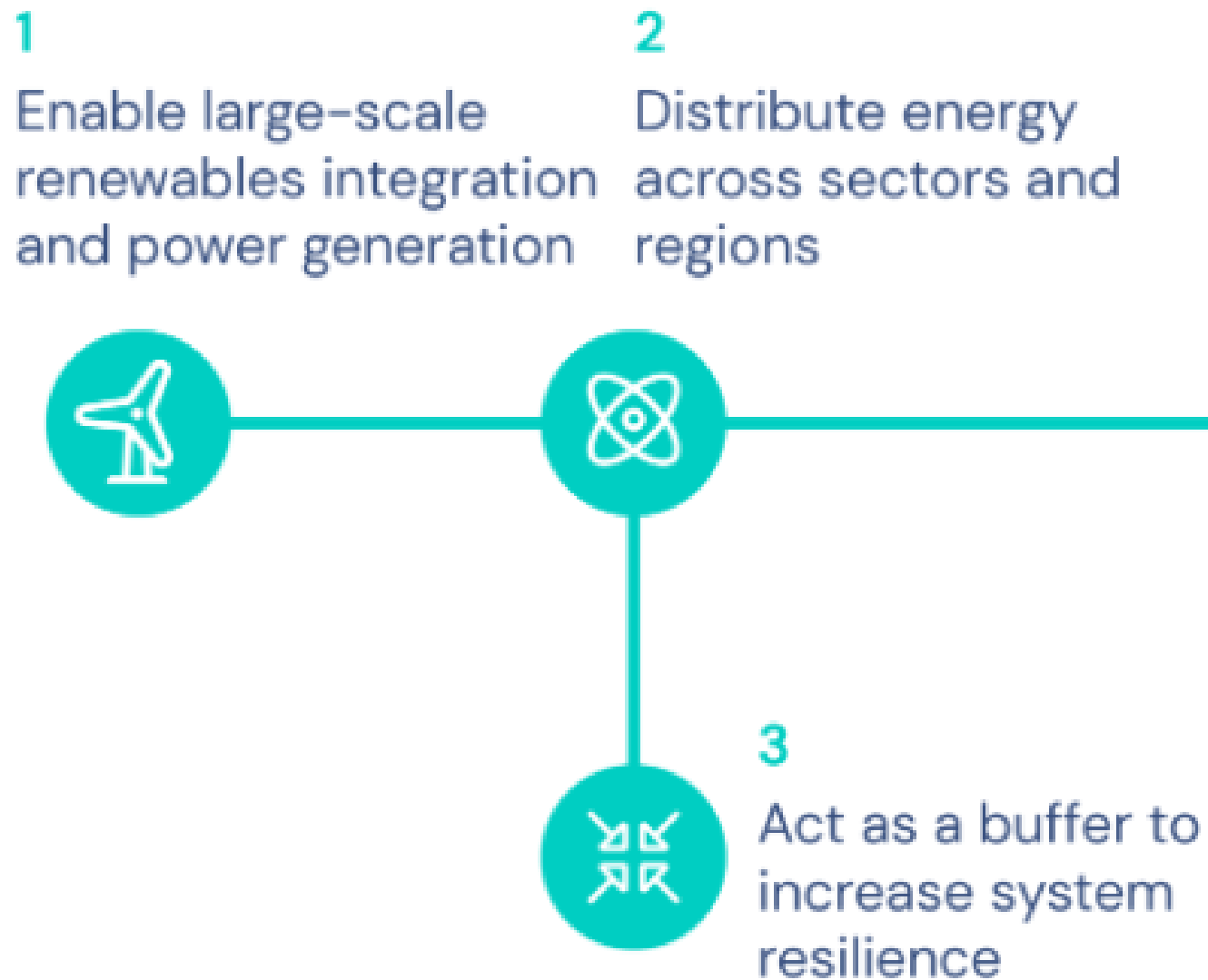
By 2024 Clean Hydrogen Production should be 13x times that of today
By 2030, it should be 130 times larger.



Source: Hydrogen Europe

7 roles for hydrogen

Enable The Renewable Energy System



Decarbonise End Users



European Hydrogen Backbone: snapshot

Welcome & Introduction

Highlights of the new report



Dedicated hydrogen pipeline infrastructure is needed to help **integrate large amounts of renewable energy** and to create a **liquid, cross-border market for renewable and low-carbon hydrogen**



European Hydrogen Backbone demonstrates a **technically and economically plausible vision** for such a dedicated hydrogen infrastructure



Twelve European gas TSOs from eleven European countries have joined the European Hydrogen Backbone initiative and the **2040 backbone has almost doubled in length** compared to last year's report



The European Hydrogen Backbone can be created at an **affordable cost**

The report published today shows a vision for a

39,700 km

hydrogen pipeline infrastructure

In **21** countries
by 2040

almost **70%** of
which is based on
repurposed existing
natural gas pipelines

Gradual creation of a dedicated hydrogen infrastructure

Connecting industrial clusters to an emerging infrastructure in 2030

In addition to what was presented in the previous report....

- **In the UK**, four of the country's five major industrial clusters could be connected through the phased repurposing of existing gas pipelines to form an initial hydrogen backbone.
- **In Finland**, first stretches emerge around industrial hydrogen valleys in the south and along the west coast, where large amounts of onshore wind will be deployed.
- **In Hungary**, a first industrial cluster can be connected, while an interconnection to Ukraine could also emerge
- **In Italy**, a south-north connection already emerges, and alongside domestic production, imports from North Africa could be possible, by repurposing one of the five subsea pipelines

Source: [European Hydrogen Backbone](#)



Gradual creation of a dedicated hydrogen infrastructure

Growing network covers more countries and reaches large potential import regions of green hydrogen in 2035

In addition to what was presented in the previous report....

- In **central and eastern Europe**, a route from the east to the west of Europe could emerge, passing through the networks in **Slovakia** and the **Czech Republic**.
- Through **Spain and France**, a corridor towards Germany emerge
- In **Sweden, Finland and Estonia**, the network will support the increased need to balance the future decarbonised energy system.
- In **Central Europe**, the network of Slovenia, Hungary and Italy matures and interconnects with Austria, and southeast Europe
- In the **Baltic Sea**, green hydrogen is used to integrate and store large amounts of intermittent (offshore) wind energy

Source: [European Hydrogen Backbone](#)



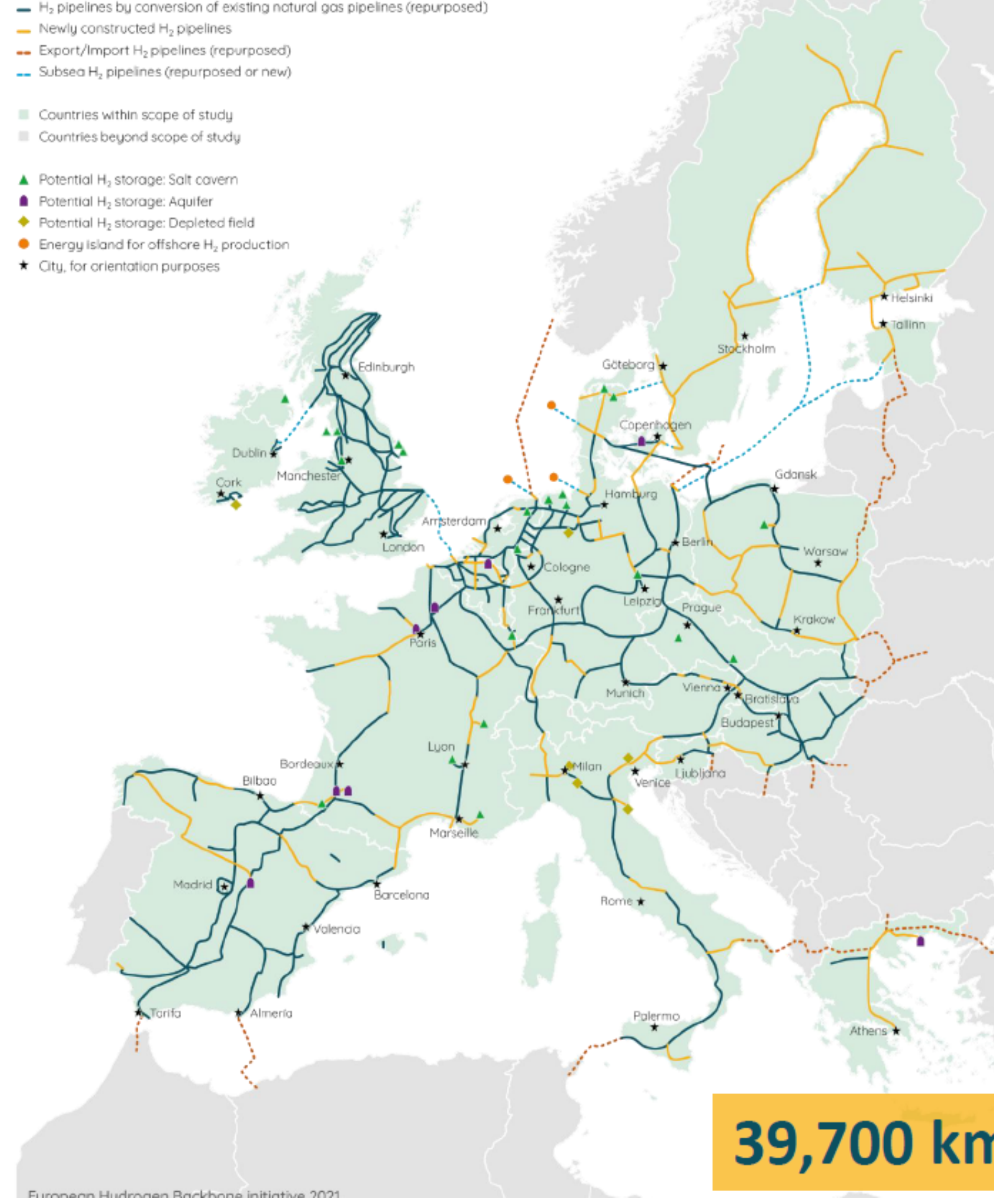
Gradual creation of a dedicated hydrogen infrastructure

Mature infrastructure stretching towards all directions by 2040

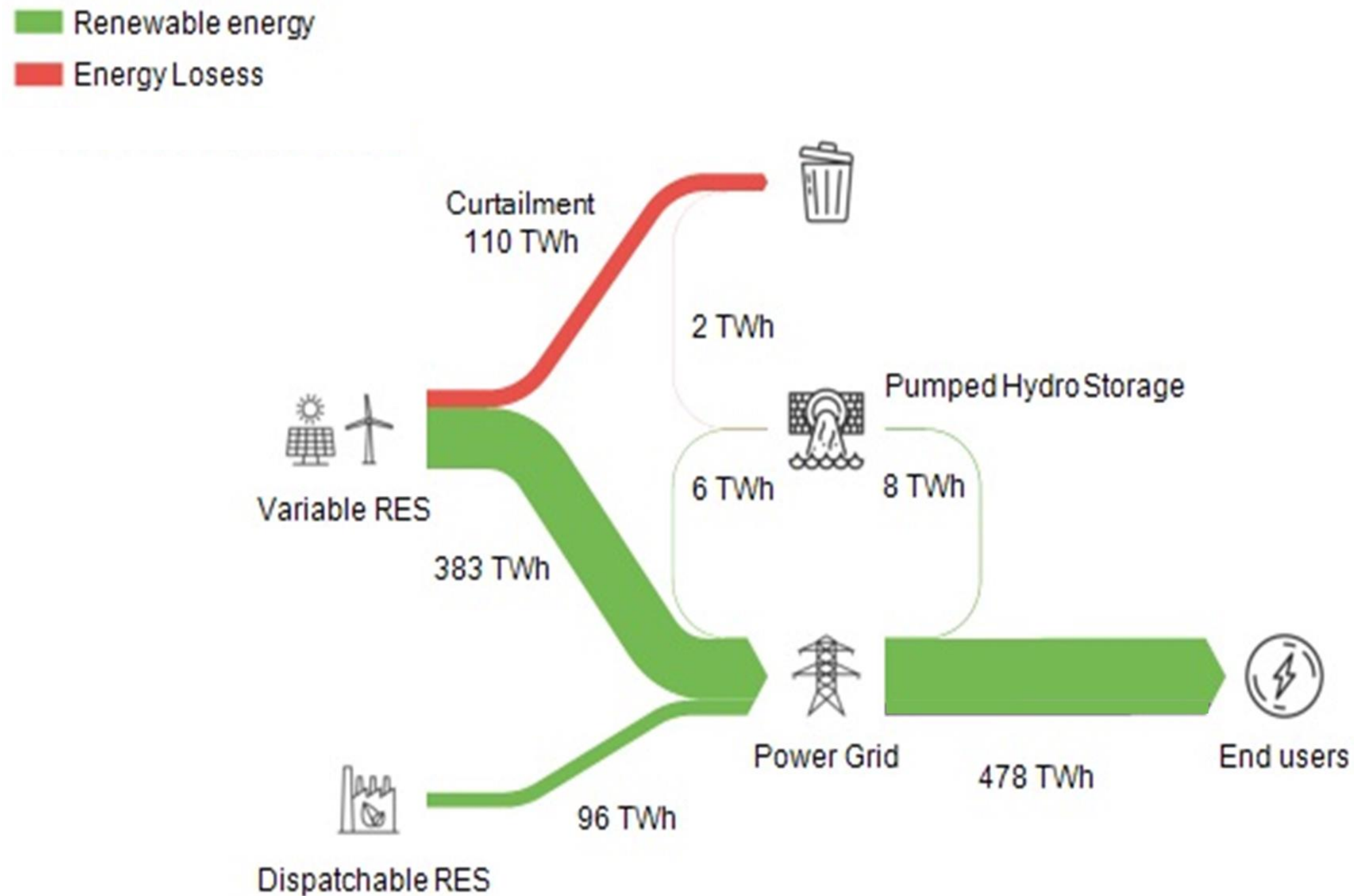
In addition to what was presented in the previous report....

- In the **North Sea**, energy islands, offshore and coastal hydrogen production help integrate energy and complement the power grid
- In **Poland**, a matured backbone creates a highway connecting renewable production in the north with industry in the south
- In **Central and Eastern Europe**, multiple interconnections enhance security of supply and a liquid hydrogen market
- In **Austria**, the backbone now connects Slovakia with Germany, providing for an alternative east-west route
- In **Ireland and the UK**, the repurposed subsea interconnectors connect the mature UK network and Dublin with the EU mainland

Source: [European Hydrogen Backbone](#)



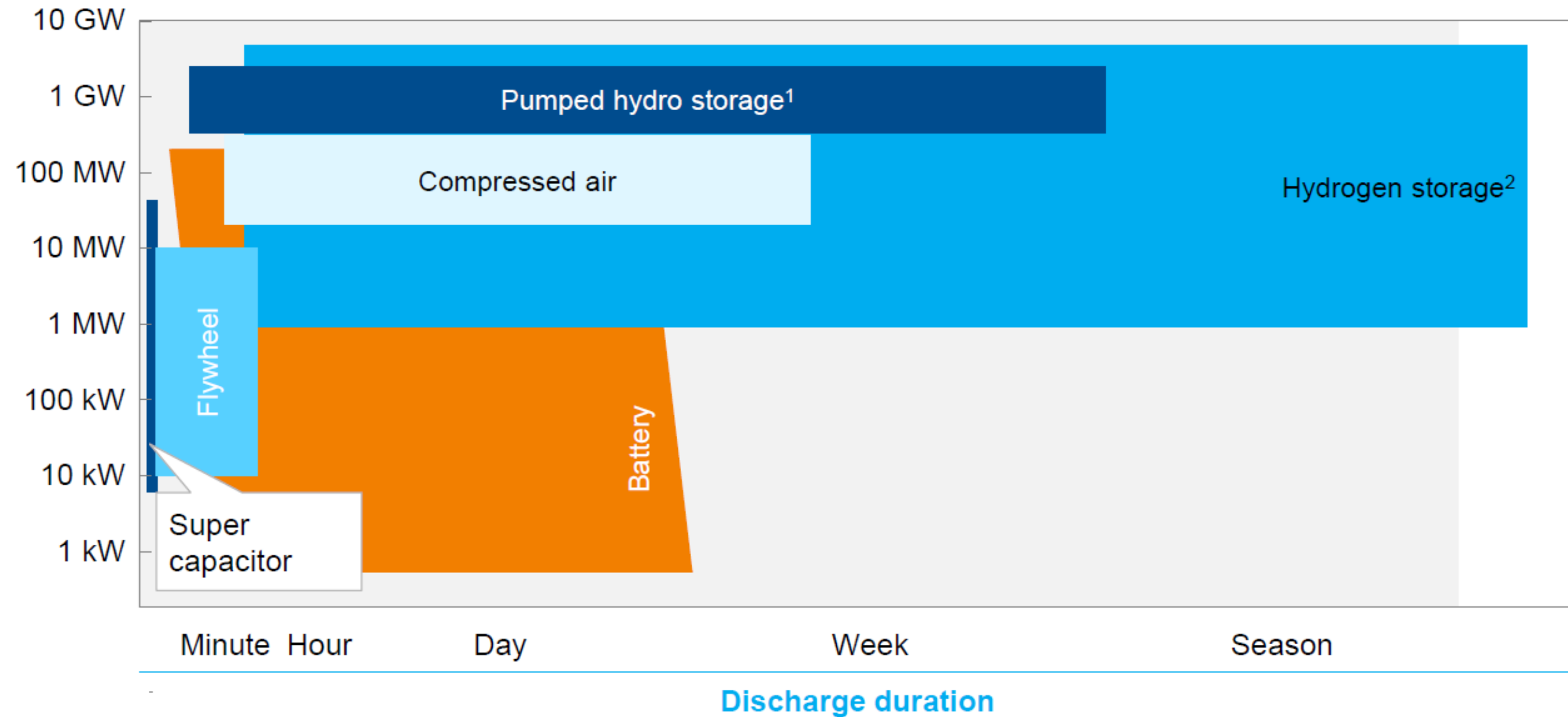
Energy efficiency first principle...



- Scenario: Germany electric grid 100% renewable with no additional energy storage
- Result: curtailed electricity amounting to 1.5 Mt H₂ = 10 million FCEVs
- Doesn't include heating electrification
- Doesn't include industry electrification
- Doesn't include mobility electrification
- Doesn't include grid congestion

Hydrogen is ideally suited for long term storage due to its long discharge duration and high discharge power

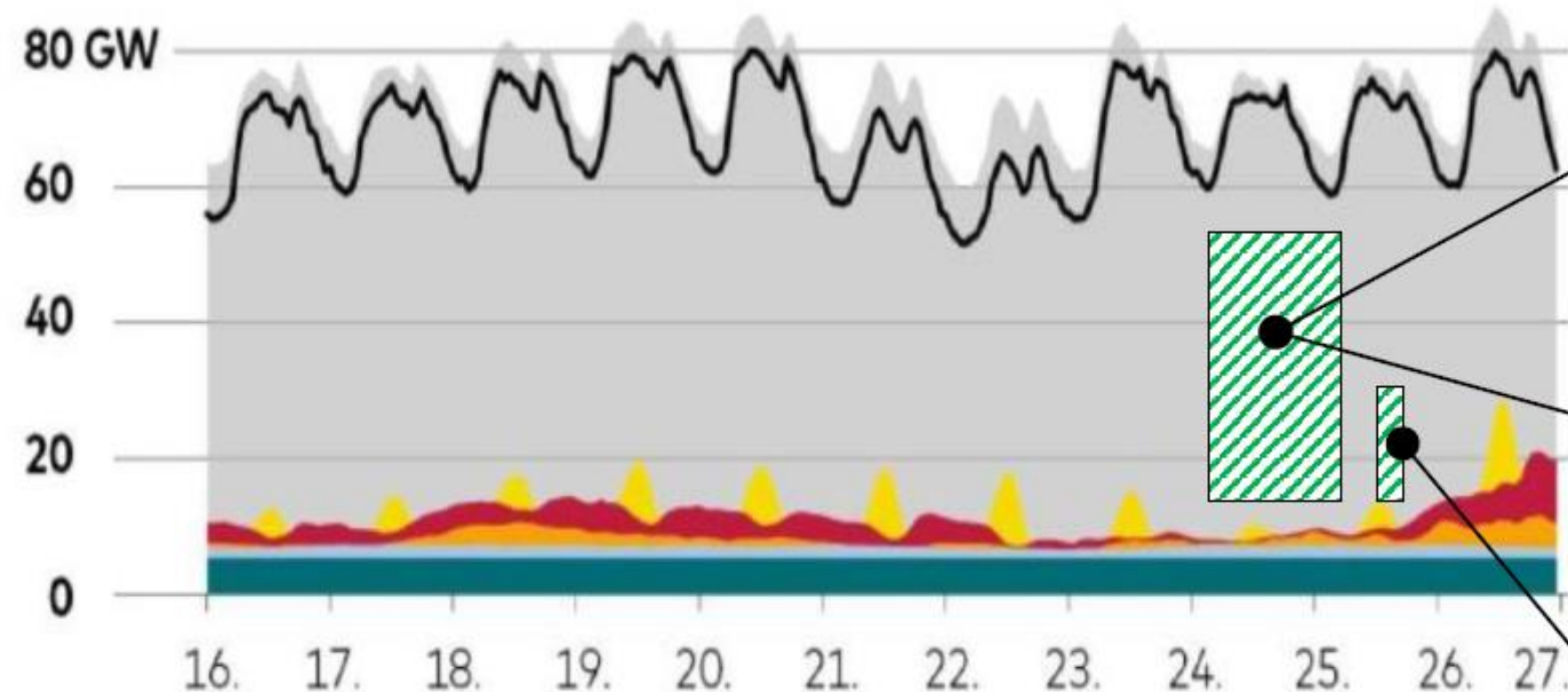
Technology overview in power and time



Security of Supply vs non-conventional dispatchable power

Residual load demand: 11 days x 24h/day x 60 GW ~ 16 TWh

⇒ assessment of storage solutions



Assumed 100% E-mobility: ~ 1.32 TWh
(44 Mill. Cars, 20kWh/100km, capacity 300km, 100% charged, discharge down to 50% cap. level)



Li Ion batteries with 1.3 TWh
= 10200 x Tesla batteries Parks
(Australia 129MWh)



German pump storage capacity: ~ 0.04 TWh

**Installed Wind/Solar capacity (Dec. 2018): 45.0 GW wind
39.2 GW solar**

© Siemens Energy 2020

Security of Supply vs non-conventional dispatchable power



Gas system capacity: ~360 TWh_{thermal}

- 230 TWh storage (caverns)
- plus 130 TWh gas grid (500.000 km)
(Basis: Methane)

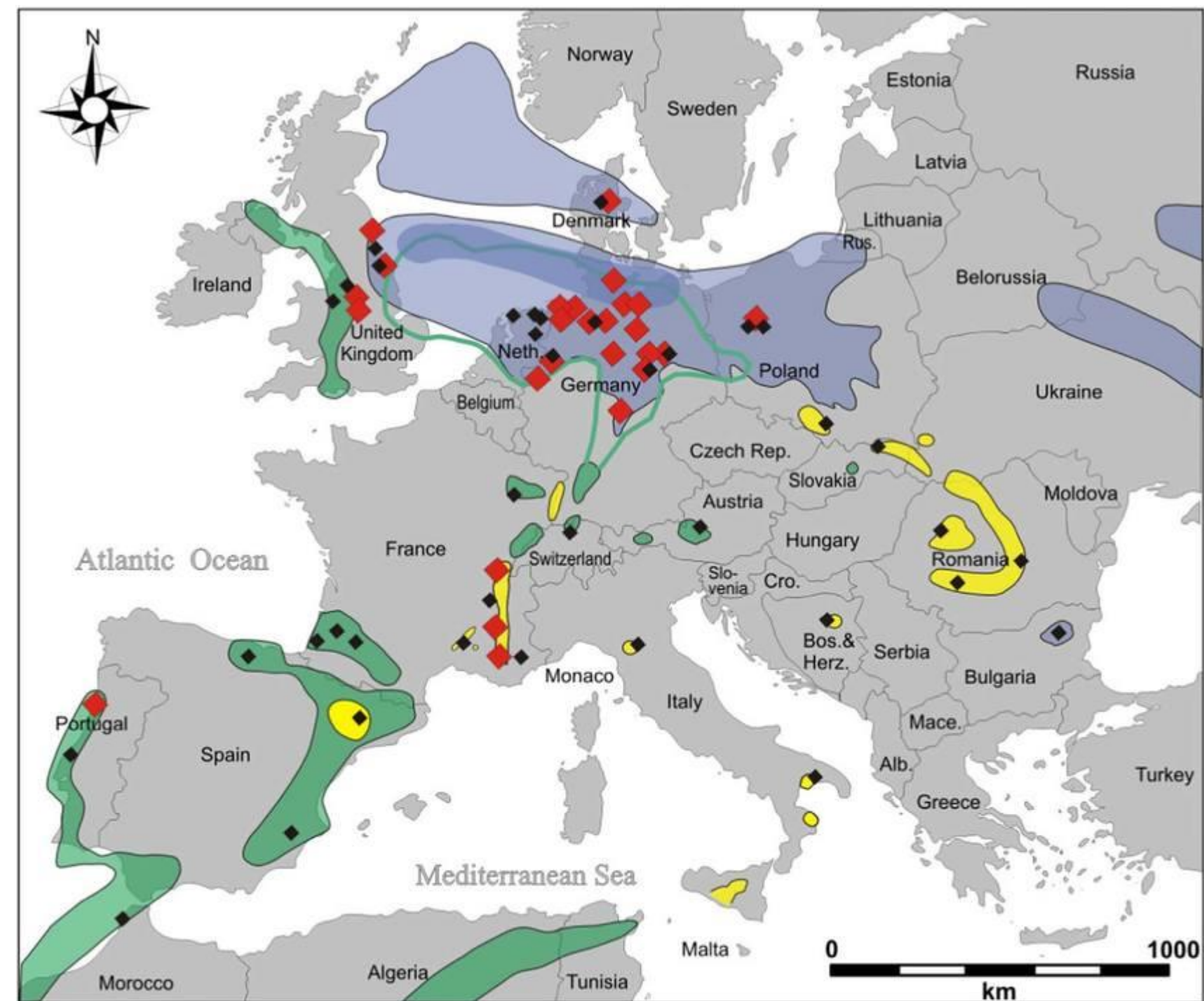
Residual load (Jan. 2017):

~16 TWh_{electr}
⇒ ~9% of gas system capacity
(with $\eta=0,5$)

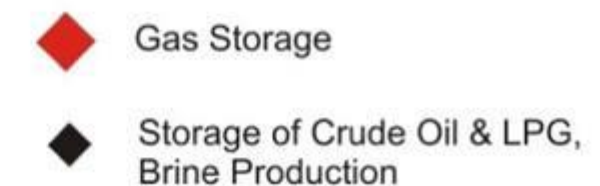
⇒ Gas system offers potential for green Hydrogen.

Salt cavern formations in Europe

- Total energy (hydrogen) storage capacity in salt caverns (both onshore and offshore) in Europe is 84,800 TWh_{H₂} with about ¼ of that in onshore formations*
- Total EU electricity generation is around 2,800 TWh



Salt cavern fields

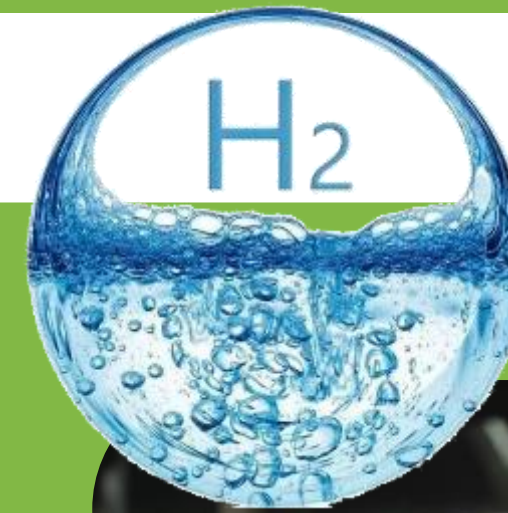


Source: D. G. Caglayan, N. Weber, H. Heinrichs, J. Linßen, M. Robinius, P. A. Kukla, D. Stolten, *Technical potential of salt caverns for hydrogen storage in Europe*, International Journal of Hydrogen Energy, Volume 45, Issue 11, 28 February 2020, Pages 6793-6805

At EU level – Green Deal leaders & hydrogen

“Next Generation EU should invest in Hydrogen.”
Ursula von der Leyen @State of Union speech, September 2020

“H2 rocks, and I am committed to making it a success!”
Frans Timmermans- Executive Vice-President for the European Green Deal



Since then: Climate law: minimum 55% emission reduction by 2030
Fit for 55 package out on July 14th

National Hydrogen Strategies

H2 strategy adoption



Adopted H2 strategy Planned H2 strategy

- ▶ Six countries have officially adopted an H2 strategy
- ▶ Those are The Netherlands, Germany, France, Spain, Portugal, and Norway
- ▶ 13 countries are currently working on their national H2 strategies

EUROPE		
	€ 7 bn	for <u>hydrogen technology</u>
	€ 2 bn	for <u>international cooperation</u>
	€ 8.9 bn	estimated mobilised investment
	€ 5.7 bn	public support
	€ 1.5 bn	for an IPCEI project
	€ 7 bn-€ 9 bn	estimated mobilised investment (public funds around €1bn)
	€ 2 bn	public support by 2030 (€1bn by 2024)
	€ 10 bn	estimated mobilised investment

DRAFTS

Notes: 1. Illustrative as exact number of policies continues to change
Source: Hydrogen Europe, Fuel Cells and Hydrogen Observatory

EU mobility targets: national and regional

France

Category	National targets	Regional targets
HRS	100 (2023), 400-1.000(2028)	99 (2030)
HDV	200 (2023), 800-2.000(2028)	19.550 (2030, incl. LDV)
LCV	5.000 (2023), 20.000-50.000 (2028, incl. FCEV)	

Occitanie, Bretagne, Pay de la Loire, Normandie, Rhone Alpes, Nouvelle Aquitaine

Spain

Category	National targets
HRS	100-150 (2030)
HDV	5.000-7.500 (2030) incl. LDV
Buses	150-200 (2030)
Trains	2

Portugal

Category	National targets
HRS	50-100 (2030)
H2	5% road transport, 3-5% maritime sector (2030)

Netherlands

Category	National targets	Regional targets
HRS	50 (2025)	100 (2030)
HDV	3.000 (2025)	-
LCV	15.000 (2025), 300.000 (2030, incl. FCEV)	12.000 (2030, incl. FCEV)
Buses	-	1.300 (2030)
Trains	-	50 (2030)

North Netherlands

Germany

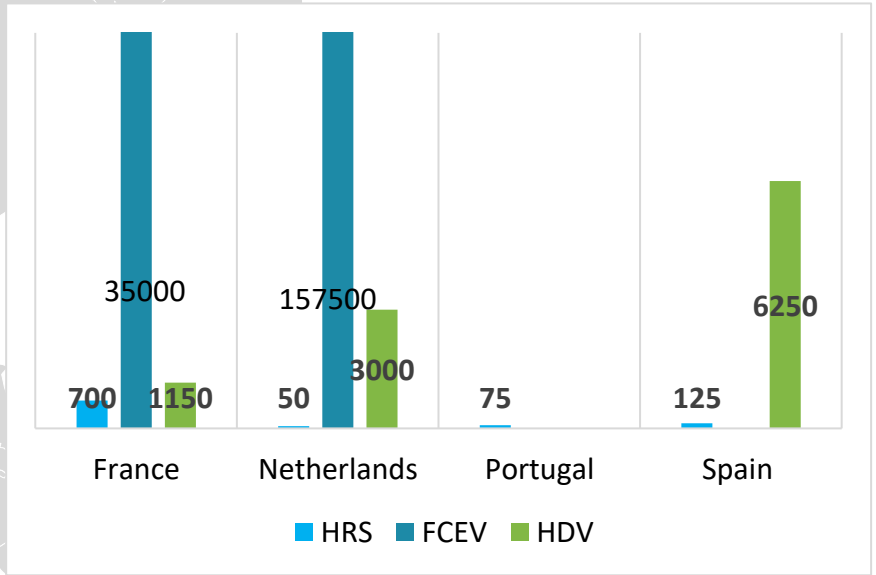
Category	Regional targets
HRS	200 (NRW), 400 (BV) (2030)
HDV	11.000 (NRW) (2030), 3.000 (BV) incl. buses
FCEV	6.000 (NRW), 80.000 (BV) (2030)
Buses	3.800 (NRW)

North-Rhine Westphalia, Bavaria

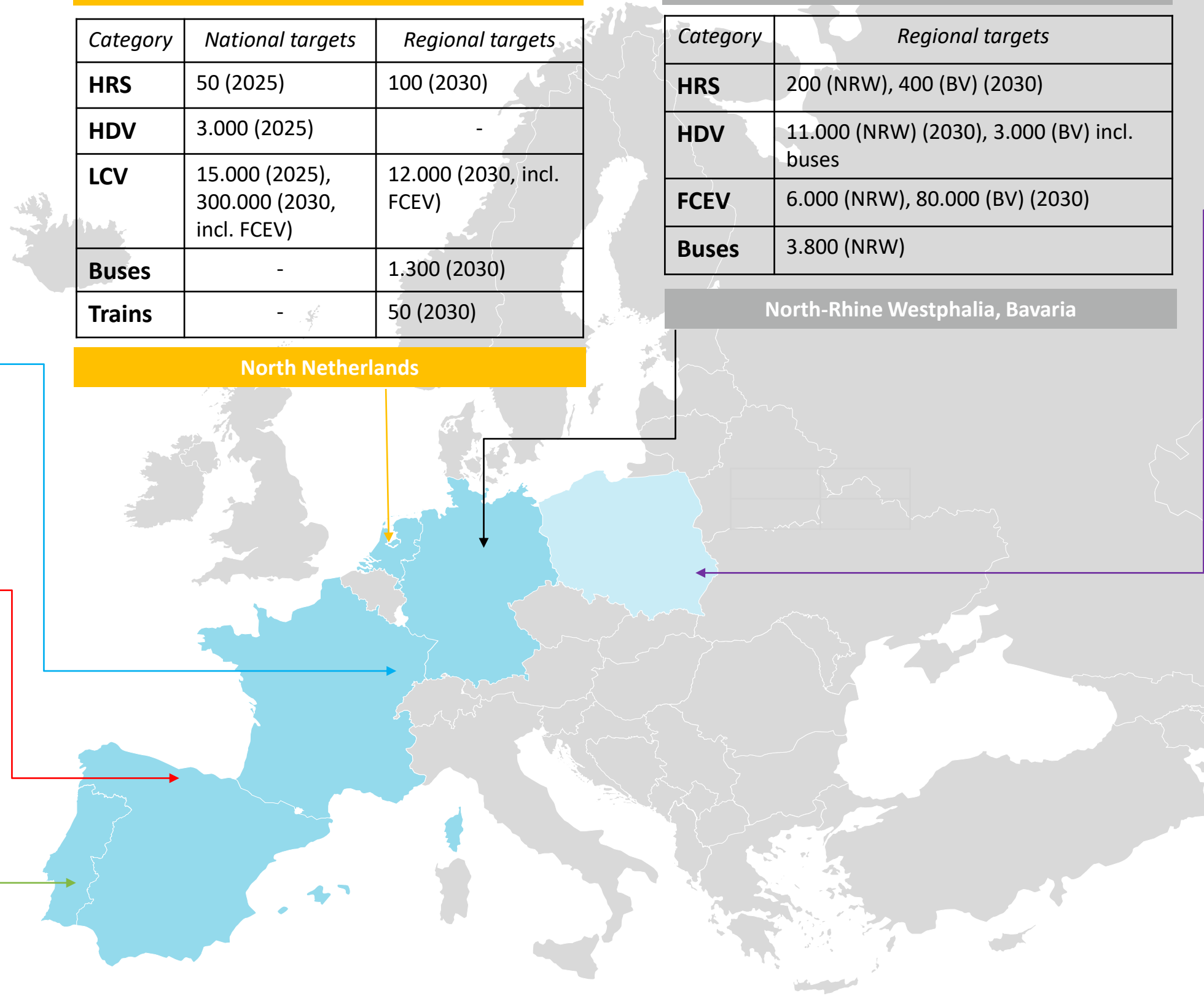
Poland (draft)

Category	National targets
HRS	32 (2025), 150 (2030)
Trains	1 (2030)
Buses	500 (2025), 2.000 (2030)

National targets

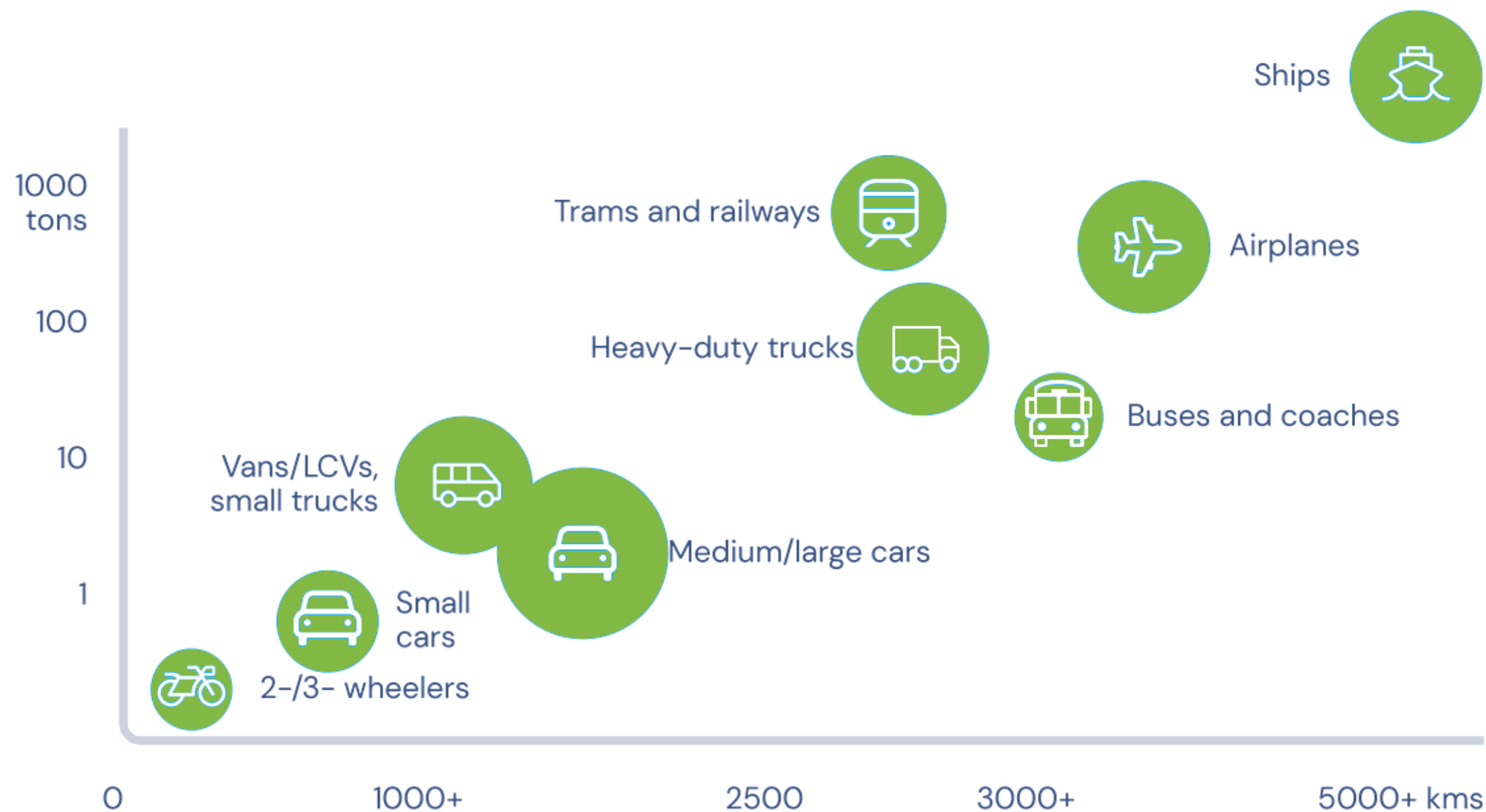


(average between high-low estimates)



FCEVs and BEVs as complementary options

Comparison of range, payload, and preferred technology



- BEV and FCEVs offer complementary solutions depending on the use
- Hydrogen is particularly well suited for heavy load, high energy use and harsh operational conditions.
- The vehicles can operate 24/7 in all climate conditions without energy loss.
- Efficiency: look at the whole system efficiency - and not just at vehicle efficiency



Das Wasserstoff-Auto ist nachgewiesen NICHT die Klimalösung. Im Verkehr hat sich die Elektrifizierung durchgesetzt. Scheindebatten sind reine Zeitverschwendung. Bitte auf die Wissenschaft hören! @ArminLaschet @OlafScholz @andreasscheuer @ABaerbock



Forscher: Wasserstoffbasierter Pkw-Antrieb vorerst klimaschädli...
Eine Studie zeigt: Wasserstoffbasierte Kraftstoffe sind ineffizient und kostspielig. Die Wissenschaftler empfehlen E-Autos für ein...
handelsblatt.com

8:53 AM · May 18, 2021



→ Study referring to synthetic fuels - and NOT FCEVs

NEUEUROPE

PUBLISHED 09:59 MAY 21, 2021

The right to hydrogen



By Jorgo Chatzimarkakis

Daimler Disagrees With Tesla and VW's Batteries-or-Bust View

By Christoph Rauwald

May 21, 2021, 3:30 PM GMT+2

- ▶ Truck chief says fuel cells are needed to reach climate goals
- ▶ CEOs Musk and Diess have argued hydrogen is a lost cause

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"We cannot afford to bank on just one technology to reach the climate goals," Daum said. "The focus until 2025 will be 100% on battery-electric vehicles. Between 2025 and 2035, we're going to need both battery-electric and fuel cell vehicles because the massively growing infrastructure requirements require a two-legged approach."



Thank you for your attention!

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Sustainable and Smart Mobility Strategy- HE's position paper

